Table 18. PAD District 4 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2022 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	98,889			47,478	-73,141	-6,181	-1,134	68,179	-	0	23,192
Hydrocarbon Gae Liquide	63,894	-41	1,239	1,784	-60,102		-956	2,089	216	5,424	6,222
Hydrocarbon Gas Liquids Natural Gas Liquids	63,894	-41	660	1,784	-60,102		-1,057	2,089	216	4,946	6,045
Ethane	20,884		_	1,704	-21,823		51	2,000	1	-991	1,350
Propane			859	1,646	-19,526		-769		4	5,881	2,064
Normal Butane	8,616	_	-240	134	-7,466		-333	938	22	417	1,486
Isobutane		_	41	4	-4,231		8	645		-966	446
Natural Gasoline	8,384	-41			-7,056		-14	506	189	606	699
Refinery Olefins			579	_	7,000		101			478	177
Ethylene				_	_					.,,	
Propylene			182	_	_		-1			183	2
Normal Butylene			397	_	_		102			295	175
Isobutylene			-	_	_		0			0	0
Other Liquids		2,737		233	2,891	878	379	5,084	8	1,268	10,134
Hydrogen/Biofuels/Other Hydrocarbons		2,737		16	1,214	1,441	156	4,563	6	683	576
Hydrogen				-		920		920		0	
Biofuels (including Fuel Ethanol)		2,737		16	1,214	521	156	3,643	6	683	576
Fuel Ethanol		1,729		7	1,134	521	23	3,366	2	0	402
Biofuels (excluding Fuel Ethanol) ⁶		1,008		9	80		133	277	4	683	174
Other Hydrocarbons				_	_	_	-		_	_	i -
Unfinished Oils				68	_		349	-867	1	585	3,119
Motor Gasoline Blend.Comp. (MGBC)		_		149	1,677	-563	-126	1,388	1	0	6,439
Reformulated		_		-		-	-	-,555	_	_	0,.00
Conventional		_		149	1,677	-563	-126	1,388	1	0	6,439
Aviation Gasoline Blend. Comp				-	-		_	-	_	-	_
Finished Petroleum Products		-1	77,485	1,143	-1,230	42	-177		61	77,555	8,558
Finished Motor Gasoline		_	39,547	19	-1,391	42	-70		4	38,283	1,512
Reformulated		_	_	_	_	-	_		_	_	i –
Conventional		_	39,547	19	-1,391	42	-70		4	38,283	1,512
Finished Aviation Gasoline			15	2	_		-4		_	21	5
Kerosene-Type Jet Fuel		_	3,866	116	2,578		-30		_	6,590	662
Kerosene		_	2	_	_		1		_	1	2
Distillate Fuel Oil		-1	23,351	659	145		-755		0	24,909	3,771
15 ppm sulfur and under		-1	23,052	659	145		-778		0	24,633	3,519
Greater than 15 ppm to 500 ppm sulfur		-	297	-	_		22		-	275	185
Greater than 500 ppm sulfur		_	2	_	_		1		_	1	67
Residual Fuel Oil			1,314	-	_		-10		-	1,324	202
Less than 0.31 percent sulfur			680	-	-		-10		NA	NA	12
0.31 to 1.00 percent sulfur			151	_	_		30		NA	NA	34
Greater than 1.00 percent sulfur			483	_			-30		NA	NA	156
Petrochemical Feedstocks			_	-	_		-			_	-
Naphtha for Petro. Feed. Use			_	-	_		_			_	_
Other Oils for Petro. Feed. Use			-	-	_		-			-	_
Special Naphthas			_	_	_		-		_	_	_
Lubricants			_	_	_		-		54	-54	_
Waxes				_	_				0	0	_
Petroleum Coke			2,657	-	-892		-77		_	1,842	60
Marketable			1,800	_	-892		-77		_	985	60
Catalyst			857							857	
Asphalt and Road Oil			3,672	343	-1,670		765		3	1,577	2,324
Still Gas			2,543							2,543	
Miscellaneous Products			518	4	_		3		_	519	20
Total	162,783	2,694	78,724	50,638	-131,582	-5,261	-1,889	75,352	285	84,247	48,106

⁼ Not Applicable.

⁼ No Data Reported.

NA = Not Available

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B,

Note 2C for a detailed explanation of these adjustments.

4 A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

5 Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and

blender net inputs, minus exports.

6 Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.